

**ILLINOIS EXTENSION PIPELINE COMPANY L.L.C.  
(Southern Access Extension)**

**RATE TARIFF**

RATES APPLYING TO THE TRANSPORTATION  
OF CRUDE PETROLEUM

FROM

**FLANAGAN, ILLINOIS**

TO

**PATOKA, ILLINOIS**

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The rates named in this tariff are for the acceptance of Crude Petroleum for transportation on the Southern Access Extension by the Carrier. The rates listed in this tariff are subject to the Rules and Regulations published in Carrier's FERC Tariff No. **[W]** 1.7.0 ~~1.6.0~~ and reissues thereof.

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Issued pursuant to the FERC Order on Petition for Declaratory Order dated July 31, 2013 (Docket No. OR13-19-000).

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Filed in compliance with 18 C.F.R. 342.3 (Indexing).

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

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The rates in this tariff are payable in United States currency and are applicable on the United States movement of Crude Petroleum tendered to the Carrier for transportation purposes at established receiving points in the United States.

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The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**ISSUED: May 27, 2021**

**EFFECTIVE: July 1, 2021**

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**Transportation Rates:**

Any volumes of crude petroleum moving on the Southern Access Extension Pipeline that have a density equal to or greater than 876 kg/m<sup>3</sup> will be charged the heavy crude petroleum rate for that movement.

LIGHT CRUDE PETROLEUM (LIGHT) – A commodity having a density from 800 kg/m<sup>3</sup> up to but not including 876 kg/m<sup>3</sup> and a viscosity from 2 mm<sup>2</sup>/s up to but not including 20 mm<sup>2</sup>/s will be classified as Light Crude Petroleum.

MEDIUM CRUDE PETROLEUM (MEDIUM) – A commodity having a density from 876 kg/m<sup>3</sup> up to but not including 904 kg/m<sup>3</sup> and a viscosity from 20 mm<sup>2</sup>/s up to but not including 100 mm<sup>2</sup>/s will be classified as Medium Crude Petroleum.

HEAVY CRUDE PETROLEUM (HEAVY) – A commodity having a density from 904 kg/m<sup>3</sup> to 940 kg/m<sup>3</sup> inclusive and a viscosity from 100 mm<sup>2</sup>/s up to and including 350 mm<sup>2</sup>/s will be classified as Heavy Crude Petroleum.

[D] All rates on this page have decreased.

<b>LIGHT CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL)<sup>1</sup></b>					
<b>From</b>	<b>To</b>	<b>Volume (barrels per day)</b>	<b>Uncommitted Rate</b>	<b>10 Year Committed Rate</b>	<b>15 Year Committed Rate</b>
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$1.8372	N/A	N/A
		10,000 – 49,999	\$1.8372	\$1.9700	\$1.8483
		50,000 – 99,999	\$1.7598	\$1.8925	\$1.7709
		100,000 – 149,999	\$1.6824	\$1.8151	\$1.6933
		150,000 +	\$1.6048	\$1.7376	\$1.6158

<b>HEAVY CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL)<sup>1</sup></b>					
<b>From</b>	<b>To</b>	<b>Volume (barrels per day)</b>	<b>Uncommitted Rate</b>	<b>10 Year Committed Rate</b>	<b>15 Year Committed Rate</b>
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$2.2414	N/A	N/A
		10,000 – 49,999	\$2.2414	\$2.4034	\$2.2549
		50,000 – 99,999	\$2.1469	\$2.3090	\$2.1604
		100,000 – 149,999	\$2.0524	\$2.2144	\$2.0659
		150,000 +	\$1.9579	\$2.1199	\$1.9713

<sup>1</sup> In addition to the rates set forth above, a separate charge of [D] \$0.0364 per barrel will be assessed for power on the Southern Access Extension. As per section 6.02 of the TSA, an updated power surcharge is being filed to true-up the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughput for the upcoming year. The power charge will be recalculated annually, on a forward-looking basis, to true-up for the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughputs for the upcoming year.

**SYMBOLS:**

[D] – Decrease

[W] – Change in wording only

**Illinois Extension Pipeline Company L.L.C. (SAX)**  
**Worksheet Supporting Indexed Rates**  
**Effective: July 1, 2021**  
**Rates are in U.S. dollars per barrel**

Crude Type	From	To	Term	Volume (Barrels Per Day)	7/1/2020 Ceiling Level	FERC No. 2.6.0 Current Rate	7/1/2021 Multiplier	7/1/2021 Ceiling Level	FERC No. 2.7.0 Proposed Rate		
Light Crude	Flanagan, Illinois	Patoka, Illinois	Uncommitted	1 - 9,999	1.8480	1.8480	0.994188	1.8372	1.8372		
				10,000 - 49,999	1.8480	1.8480	0.994188	1.8372	1.8372		
				50,000 - 99,999	1.7700	1.7700	0.994188	1.7598	1.7598		
				100,000 - 149,999	1.6922	1.6922	0.994188	1.6824	1.6824		
				150,000 +	1.6142	1.6142	0.994188	1.6048	1.6048		
			10 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	1.9815	1.9815	0.994188	1.9700	1.9700		
				50,000 - 99,999	1.9036	1.9036	0.994188	1.8925	1.8925		
				100,000 - 149,999	1.8257	1.8257	0.994188	1.8151	1.8151		
				150,000 +	1.7478	1.7478	0.994188	1.7376	1.7376		
			15 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	1.8591	1.8591	0.994188	1.8483	1.8483		
				50,000 - 99,999	1.7813	1.7813	0.994188	1.7709	1.7709		
				100,000 - 149,999	1.7032	1.7032	0.994188	1.6933	1.6933		
				150,000 +	1.6253	1.6253	0.994188	1.6158	1.6158		

Crude Type	From	To	Term	Volume (Barrels Per Day)	7/1/2020 Ceiling Level	FERC No. 2.6.0 Current Rate	7/1/2021 Multiplier	7/1/2021 Ceiling Level	FERC No. 2.7.0 Proposed Rate		
Heavy Crude	Flanagan, Illinois	Patoka, Illinois	Uncommitted	1 - 9,999	2.2545	2.2545	0.994188	2.2414	2.2414		
				10,000 - 49,999	2.2545	2.2545	0.994188	2.2414	2.2414		
				50,000 - 99,999	2.1594	2.1594	0.994188	2.1469	2.1469		
				100,000 - 149,999	2.0644	2.0644	0.994188	2.0524	2.0524		
				150,000 +	1.9694	1.9694	0.994188	1.9579	1.9579		
			10 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	2.4174	2.4174	0.994188	2.4034	2.4034		
				50,000 - 99,999	2.3224	2.3224	0.994188	2.3090	2.3090		
				100,000 - 149,999	2.2274	2.2274	0.994188	2.2144	2.2144		
				150,000 +	2.1323	2.1323	0.994188	2.1199	2.1199		
			15 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	2.2681	2.2681	0.994188	2.2549	2.2549		
				50,000 - 99,999	2.1730	2.1730	0.994188	2.1604	2.1604		
				100,000 - 149,999	2.0780	2.0780	0.994188	2.0659	2.0659		
				150,000 +	1.9828	1.9828	0.994188	1.9713	1.9713		